

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

INVOICE DATE: 7/11/2019 ACCOUNTING PERIOD: JUNE 2019 NET DUE DATE: 7/22/2019 SERVICE REQUESTER: SRV REQ PROP: 4225025 INVOICE IDENTIFIER: 190600053 AR INVOICE ID: TR-061900053-51

514,205.13

-514,205.13

0.00

0.00

0.00

BILLABLE PARTY NAME: KENTUCKY POWER COMPANY DUNS NO: PROPRIETARY CODE: 4225025

ADDRESS:

Kentucky Power Company . KY Power Accounts Payable I Riverside Plaza Columbus OH 43215 2373

INTEREST **ADJUSTMENTS**

JUNE 2019 CURRENT MONTH TOTALS

PREVIOUS BALANCE

BALANCE ON 7/01/2019

TOTAL PAYMENTS RECEIVED

SERVICE REQUESTOR CONTRACT NUMBER AMOUNT DUE 173522 495,273.87 177527 2,154.54

REMIT BY ELECTRONIC TRANSFER TO:



TOTAL DUE CURRENT MONTH 497,428.41 INVOICE TOTAL AMOUNT 497,428.41

For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.



COLUMBIA GAS TRANSMISSION, LLC PAGE 2 OF 2

INVOICE DATE: 7/11/2019
ACCOUNTING PERIOD: JUNE 2019
NET DUE DATE: 7/22/2019
SERVICE REQUESTER:
SRV REQ PROP: 4225025
INVOICE IDENTIFIER: 190600053
AR INVOICE ID: TR-06190905

4225025 190600053 TR-061909053-51

	JUNE 2019 CURRENT MC	ONTH VOLUME(S)			
ICE REQUESTER CONTRACT NUMBER: 173	322	RATE SCHEDULE (FTS)			
CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
Reservation			72,000	6.8690	494,568.00
Commodity	NNZTCO / AutoBalancing Point	STOR / RP Storage Point TCO	20,084	0.0013	26.11
Commodity	P1043368 / MACQUARIE ENERGY LLC	842872 / Big Sandy Unit 1	168,646	0.0013	219.24
Commodity	PI059911 / TEXLA ENERGY	842872 / Big Sandy Unit 1	64,031	0.0013	83.24
Commodity	P1071797 / SEQUENT ENERGY	842872 / Big Sandy Unit 1	310,301	0.0013	403.39
Commodity	STOR / RP Storage Point TCO	842872 / Big Sandy Unit 1	-20,084	0.0013	-26.11
		CONTRACT 173522 TOTAL	542,978		70.5.8 495,273.87
ICE REQUESTER CONTRACT NUMBER: 177	527	RATE SCHEDULE:(SIT)			
CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
Commodity - INJ			20,084	0.0411	825.45
Commodity - WDL			32,338	0.0411	1,329.09
		CONTRACT 177527 TOTAL	52,422		2,154.54
	CHARGE DESCRIPTION Reservation Commodity Commodity - INJ	CE REQUESTER CONTRACT NUMBER: 173522 CHARGE DESCRIPTION RECEIPT LOCATION Reservation Commodity NNZTCO / AutoBalancing Point Commodity P1043368 / MACQUARIE ENERGY LLC Commodity P1059911 / TEXLA ENERGY Commodity P1071797 / SEQUENT ENERGY Commodity STOR / RP Storage Point TCO ICE REQUESTER CONTRACT NUMBER: 177527 CHARGE DESCRIPTION RECEIPT LOCATION Commodity - INJ	CE REQUESTER CONTRACT NUMBER: 173522 CHARGE DESCRIPTION RESERVATION RESERVATION RESERVATION RESERVATION RESERVATION Commodity NNZTCO / AutoBalancing Point STOR / RP Storage Point TCO Commodity P1043368 / MACQUARIE ENERGY LLC 842872 / Big Sandy Unit 1 Commodity P1071797 / SEQUENT ENERGY 842872 / Big Sandy Unit 1 Commodity STOR / RP Storage Point TCO 842872 / Big Sandy Unit 1 Commodity STOR / RP Storage Point TCO 842872 / Big Sandy Unit 1 CONTRACT 173522 TOTAL ICE REQUESTER CONTRACT NUMBER: 177527 RATE SCHEDULE: SIT CHARGE DESCRIPTION RECEIPT LOCATION DELIVERY LOCATION Commodity - INJ Commodity - WDL	CE REQUESTER CONTRACT NUMBER: 173522 CHARGE DESCRIPTION RECEIPT LOCATION DELIVERY LOCATION QUANTITY Reservation 72,000 Commodity NNZTCO / AutoBalancing Point STOR / RP Storage Point TCO 20,084 Commodity P1043368 / MACQUARIE ENERGY LLC 842872 / Big Sandy Unit 1 64,031 Commodity P1071797 / SEQUENT ENERGY 842872 / Big Sandy Unit 1 310,301 Commodity P1071797 / SEQUENT ENERGY 842872 / Big Sandy Unit 1 310,301 Commodity STOR / RP Storage Point TCO 842872 / Big Sandy Unit 1 20,084 CONTRACT 173522 TOTAL 5 + 3,978 CONTRACT 173522 TOTAL CONTRACT 173522 TOTAL COMMODITY Commodity - INJ Commodity - INJ Commodity - WDL 32,338 52,422	CEREQUESTER CONTRACT NUMBER: 173522 RATE SCHEDULE FTS CHARGE DESCRIPTION RECEIPT LOCATION DELIVERY LOCATION QUANTITY PRICE Reservation 72,000 6.8690 Commodity NNZTCO / AutoBalancing Point STOR / RP Storage Point TCO 20,084 0.0013 Commodity P1043368 / MACQUARIE ENERGY LLC 842872 / Big Sandy Unit 1 168,646 0.0013 Commodity P1059911 / TEXLA ENERGY 842872 / Big Sandy Unit 1 64,031 0.0013 Commodity P1071797 / SEQUENT ENERGY 842872 / Big Sandy Unit 1 310,301 0.0013 Commodity STOR / RP Storage Point TCO 842872 / Big Sandy Unit 1 2-20,084 0.0013 COMMODITY STOR / RP Storage Point TCO S42872 / Big Sandy Unit 1 2-20,084 0.0013 CONTRACT 173522 TOTAL 5+3,978 CEREQUESTER CONTRACT NUMBER: 177527 RATE SCHEDULE: SIT CHARGE DESCRIPTION RECEIPT LOCATION DELIVERY LOCATION QUANTITY PRICE Commodity - INJ 20,084 0.0411 Commodity - WDL 32,338 0.0411 52,4422

MACQUARIE ENERGY LLC

500 DALLAS STREET SUITE 3300 HOUSTON,TX,77002

KENTUCKY POWER COMPANY 306 W MAIN ST FRANKFORT KY 40601 USA

Invoice ID:

GASI00119611

Invoice Date: Due Date: 12 Jul 2019 25 Jul 2019

Currency: USD



TRANSACTION SUMMARY

	TRANSACTION SUMMARY									
PipeLine	Delivery Point	Volume	Vol Units	Amount Due						
COL APP	COL APP: TCOPOOL	(171,200)	MMBTU	350,757.50						
Total Sales		(171,200)		350,757.50						
Total for Pipeline COL APP		(171,200)		350,757.50						
Purchases excluding tax		0	10	0.00						
Purchase Total		0								
Sales excluding tax		(171,200)		350,757.50						
Sales Total		(171,200)		350,757.50						
Commodity Totals		(171,200)		350,757.50						

Macquarie Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you

Page 1 Of 2

DEAL LEVEL SUMMARY

D 111	P . P	***		
Deal Id	Date Range		'ol Comments	Amount
		U	nits	
COL APP: TCOPOOL				
HH_47534991/	18 Jun 2019	(45,000) MM	1BTU	96,750.00
HH_47553362/	25 Jun 2019	(50,000) MM	1BTU	99,250.00
HH_47556753/	26 Jun 2019	(50,000) MM	1BTU	101,375.00
HH_47564251/	27 Jun 2019	(1,200) MM	IBTU	2,445.00
HH_47564252/	27 Jun 2019	(25,000) MM	1BTU	50,937.50
Total Sales		(171,200)		350,757.50
Total for COL APP: TCOPO	OL	(171,200)		350,757.50

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Comments	Amount
Pipeline: COL	APP Point: TCOPOO	OL	Deal: H	IH_47534991/			
18 Jun 2019	SELL	-45000	MMBTU	2.1500	MMBTU		96,750.00
Total for Deal H	HH_47534991	(45,000)					96,750.00
Pipeline: COL	APP Point: TCOPOO	OL	Deal: F	IH_47553362/			
25 Jun 2019	SELL	-50000	MMBTU	1.9850	MMBTU		99,250.00
Total for Deal H	HH_47553362	(50,000)					99,250.00
Pipeline: COL	APP Point: TCOPO	OL	Deal: H	IH_47556753/			
26 Jun 2019	SELL	-50000	MMBTU	2.0275	MMBTU		101,375.00
Total for Deal I	H_47556753	(50,000)					101,375.00
Pipeline: COL	APP Point: TCOPO	OL	Deal: I-	IH_47564251/			
27 Jun 2019	SELL	-1200	MMBTU	2.0375	MMBTU		2,445.00
Total for Deal I	HH_47564251	(1,200)					2,445.00
Pipeline: COL	APP Point: TCOPO	OL	Deal: I	HH_47564252/			
27 Jun 2019	SELL	-25000	MMBTU	2.0375	MMBTU		50,937.50
Total for Deal I	HH_47564252	(25,000)					50,937.50

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Our contact details are as follows: Telephone: 1 713 275 6283 Facsimile: 1 713 275 6369

Facsimile: 1 713 275 6369

Email: MODSettsGasVolumeAccountingHOLI@macquarie.com

Your settlement instructions
Please Advise

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you

Page 2 Of 2 KENTPOWCCL Invoice ID GASI00119611

SELLER:

Sequent Energy Management, L.P. 1200 Smith Street

Suite 900

Houston, TX 77002-4374

Contact: Phone: Anita Nagarajan 832.397.8549

Fax: 832.397.3711

BUYER:

Kentucky Power Company

1 Riverside Plaza

14th Floor

Columbus, OH 43215 United States

AR Customer ID#: 20001467

Contact:

Mike Orr

Phone: 614-583-6125

Fax: 614-583-1605

Remit To:

Sequent Energy Management, L.P.



▲ Sequent Energy Management

Sales Invoice

Invoice #: Delivery Period: 3974020-2 Jun-2019

Invoice Date:

07/12/2019

Due Date:

07/25/2019

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location		ert End te Date	Price (\$)/UOM	Volume	Amount (\$)
5614353	COMM-PHYS - Commodity		05/31/19	cstallin	Columbia Gas Transmission (TCO)APP	POOL	1	1	2.2300 MMBTU	35,000 MMBTU	78,050.00
5629159	COMM-PHYS - Commodity		06/15/19	cstallin	Columbia Gas Transmission (TCO)APP	POOL.	16	17	2.1000 MMBTU	90,000 MMBTU	189,000.00
5631718	COMM-PHYS - Commodity		06/18/19	cstallin	Columbia Gas Transmission (TCO)APP	POOL	19	19	2.1200 MMBTU	40,000 MMBTU	84,800.00
5642808	COMM-PHYS - Commodity		06/27/19	cstallin	Columbia Gas Transmission (TCO)APP	POOL	28	30	2.0400 MMBTU	150,000 MMBTU	306,000.00
					Subto	tal for Colum	nbia Ga	Transmis	sion (TCO):	315,000	657,850.00
								Gra	and Total:	315,000	
						Kentuck	y Pow	er Compa	any will pay the follow	ing amount:	\$657,850.00



Texla Energy Management, Inc.

1100 Louisiana Suite 4700

INVOICE

Houston, TX 77002 Phone: 713.655.9900 Fax: 713.655.9906

Kentucky Power Company

ATTN: Gina Beyer - Settlements 1 Riverside Plaza, 14th Floor Columbus, OH 43215

Phone: 614-716-6269 Fax: 1-614-716-6577 Email: glbeyer@aepl.com Contract Number:

NAESB 5-1-15

Statement Number:

90209

Statement Version:

0

Financial Month: Statement Date: 06/19

Due Date

07/11/2019 07/25/2019

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
ales to Kentud	cky Power Company							
Pi	peline: Col Gas Meter: P1059911 : TCO Pool							
6/2019	P1059911 : TCO Paol	765806	24	1	45,000/D	45,000	2 0100	90,450.00
6/2019	P1059911 TCO Pool	766279	27	1	20,000/D	20,000	2.0350	40,700.00
		Total F	or Gas: F	1059911	: TCO Pool	65,000		131,150.00
		Total For Met	er: P10	59911 :	TCO Pool	65,000		131,150.00
		To	tal for	Pipeline	: Col Gas	65,000		131,150.00
Total - Kent					65,000		131,150.00	
Grand Total - Net Receivable Due From Kentucky Power Company								131,150.00

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc. 1100 Louisiana Suite 4700 Houston, TX 77002 **Wire Transfer Information**

ACH Information

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Print Date: 7/12/2019

Print Time: 6:47:50 AM

Volumes Subject To Adjustment

1 of 1